

DEPARTMENT of ENVIRONMENT and NATURAL RESOURCES
Minerals & Mining Program - Oil & Gas Section
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FORM 2 RECEIVED

NOV 27 2006

DEPT OF ENVIRONMENT & NATURAL RESOURCES - RCRO

APPLICATION FOR PERMIT TO DRILL

	Type of work: Drill New W	Vell Regular War CAL OFFICE OF THE OFFICE OF	Drill Direct	ional Well	Type of well: ✓ Oil Well Other	Gas Well	Injection	
	Name and Addis	ssatisperator: Sources, Inc	P.O. Box 1032,	Enid, OK	73702	(580)	Telephone) 233-8955	
	ame and Address of Surface Owner: State of South Dakota							
	Name and Address of Drilling Contractor and Rig Number: J&R Well Service 791 Land 9, Powell, WY 82435							
	Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):							
	1930' FNL & 710' FWL, SW NW, Sec 15-21N-4E							
	If Directional, top of pay and bottom hole location from nearest lines of section: BHL 1000' FNL & 2600' FWL, C N/2, Sec 15-21N-4E							
	Acres in Spacing (Drilling) Unit Description of Spacing Unit							
	7675.65	675.65 Buffalo Red River Unit						
	Well Name and 1	Elevation	Field and Pool, or Wildcat		Proposed Depth and	d Formation		
	BRRU 12-15		3018'	Buffalo		Red River "B" @ 10,700'		
	Size of Hole 1) 12 1/4 2) 7 7/8 3) 4)	Size of Casing 8 5/8 4 1/2	Weight per Foot 24 11.6 &13.5	Depth 1543' 8616'	Cementing Program (800 sks 1150 sks		,	
	Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate. The BRRU 12-15 well lateral will be drilled out of existing 4 1/2" casing by cutting a northeast facing window at least 10' below the Gunton formation located at 8432-8462', landing in the Red River "B" porosity at 8577-8592'. Out of this window the lateral will be drilled to the northeast to the bottom hole location shown on the attached maps. We will be using a closed circulating system with cuttings being hauled to a state approved facility. No pit liner will be used.							
	I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.							
	Becky Barnes Regulatory Comp 11/17/2006 Signature Name (Print) Title Date							
FOR OFFICE USE ONLY								
Γ	Approved By: Title: Oil and Gas Supervisor							
	Permit No. 1808 API No. 40 063 20264.01 Date Issued: December 8, 2006 Conditions, if any, on attached page.							